

Parameter Estimation STAR(1;1) Model Using Binary Weight

Khafsah Joebaedi*, Iin Irianingsih, Badrulfalah, Dwi Susanti,
Kankan Parmikanti

Department of Mathematics, Faculty of Mathematics and Science (FMIPA),
Universitas Padjajaran, Bandung, Indonesia

khafsah.joebaedi@unpad.ac.id

Abstract. *Space Time Auto Regressive(1;1) Model or STAR(1;1) model is a form of model that involves location and time. The STAR(1;1) model is a stationary space time model in mean and variance. The STAR model can be used to forecast future observations at these locations by involving the effects of observations at other nearby locations in spatial lag 1 and lag time 1 [2]. The STAR model can be written as a linear model assuming that error is normally distributed with zero mean and constant variance. In this research, the parameter estimation procedure for STAR model using binary weight, MKT method and STAR model for the estimation of petroleum production in 3 wells is assumed to be in a homogeneous reservoir.*

Keyword: Parameter, Model or STAR(1;1), Binary Weight, stationary *space time*, Estimation

1. Introduction

Stationary time series of stochastic processes are sequences of random variables that are given time sequences. Problems related to actual time are often found in daily life, for example in the production of petroleum wells, petroleum production, cement production, rainfall and so forth.

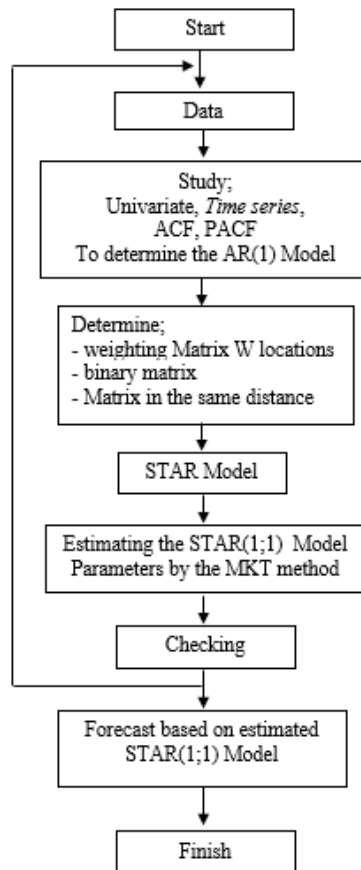
Data problems that are observed and related to time are called *time series* data. Production from PT Persero Pertamina's oil wells, Mundu, Jatibarang is a time series problem, which can be modeled with the Order 1 *Auto Regression* model or AR(1), which is a simple model, so it is better known and often used today [3]. This model can be developed if there are more than one petroleum wells through the Order 1 *Auto Regression Vector* model or VAR(1) [2]. In the VAR(1) model a correlation can be drawn between petroleum wells [4]. Further location characteristics can be illustrated through a weight matrix. The special case of the VAR(1) model is the *Space Time Auto Regression* or STAR(1;1) model [1].

2. Methods used

This study is secondary data from petroleum production, namely data of 3 petroleum production wells in PT Persero Pertamina, Mundu, Jatibarang, which was taken through collaboration between the research team of the Mathematics Department of FMIPA Unpad and the Data Section of PT Pertamina, Mundu Field, Jatibarang.

Research diagram as follows:

The flow/diagram below is the flow/diagram for research in the FMIPA Unpad Independent Research in the Mathematics Department in cooperation with PT Persero Pertamina, Mundu, Jatibarang: First start by determining the data to be processed, to process the data it is necessary to study the theory of stochastic processes; The time series, starting from the univariate; AR(1) model, ACF (Autocorrelation Function), PACF (Partial Autocorrelation Function), to establish AR(1) model. Then determine the uniform matrix, weight matrix of location W and binary matrix, parallel matrix, then; study the STAR(1;1) model, apply the STAR(1;1) model, estimate the parameters of the STAR(1;1) model with the MKT method, then check diagnosis, if there is an obstacle it will return to the next data, if it is done The diagnosis check is successful, then the process will be continued namely forecast based on the estimated STAR(1;1) model on secondary data from oil production, namely data on 3 petroleum production wells at PT Persero Pertamina, Mundu, Jatibarang, which was taken through collaboration between the Department's research team Mathematics with PT Pertamina Data Section, Mundu Field, Jatibarang.



3. Results and Discussion

Model AR(1) is the simplest univariate time series model, because it states that current time observations are influenced by observations of one time before and the *error* element [2] is written as follows:

$$z(t) = \phi(1) z(t-1) + e(t), \quad e(t) \overset{iid}{\sim} N(0, \sigma^2) \tag{1}$$

The STAR(1;1) model states that the current time observations at a particular location are influenced by an observation of a previous time at that location and the surrounding locations in a study group. For simplicity of the model, the study focused on time lag 1 and spatial lag 1 for the STAR(1;1) model in several locations [5].

The STAR(1;1) model is stated:

$$z(t) = \phi_{01} z(t-1) + \phi_{11} Wz(t) + e(t) \tag{2}$$

and error vectors:

$$e(t) \overset{iid}{\sim} N(0, \sigma^2 I_N)$$

and uniform weights:

$$W = \begin{pmatrix} 0 & 0,5 & 0,5 \\ 0,5 & 0 & 0,5 \\ 0,5 & 0,5 & 0 \end{pmatrix}$$

The STAR(1;1) model equation for 3 locations can be presented in the following form:

$$\begin{bmatrix} z_1(t) \\ z_2(t) \\ z_3(t) \end{bmatrix} = \phi_{01} \begin{bmatrix} z_1(t-1) \\ z_2(t-1) \\ z_3(t-1) \end{bmatrix} + \phi_{11} \begin{bmatrix} w_{11} & w_{12} & w_{13} \\ w_{21} & w_{22} & w_{23} \\ w_{31} & w_{32} & w_{33} \end{bmatrix} \begin{bmatrix} z_1(t-1) \\ z_2(t-1) \\ z_3(t-1) \end{bmatrix} + \begin{bmatrix} e_1(t) \\ e_2(t) \\ e_3(t) \end{bmatrix} \tag{3}$$

Equation (1) can be expressed in the form of:

$$z(t) = [\phi_{01} I + \phi_{11} W] z(t-1) + e(t)$$

$$z(t) \mid = \Phi z(t-1) + e(t) \tag{4}$$

with

$$\Phi = [\phi_{01} I + \phi_{11} W]$$

Estimating the STAR(1;1) Model Parameters

The parameter estimation of the STAR(1;1) model can be done using the MKT method, because the STAR(1;1) model can be expressed as a linear model:

$$y = X\beta + e(t), e(t) \overset{iid}{\sim} N(0, \sigma^2) \tag{5}$$

Estimating the linear model parameters by the MKT method for equation (5) yields:

$$\hat{\beta} = (X' X)^{-1}X'y. \tag{6}$$

In this study, it will be shown that the parameter estimation of the STAR(1;1) model by the MKT method will give results in accordance with the equation (6).

Data of 3 petroleum production wells of PT Persero Pertamina, Mundu, Jatibarang, taken through collaboration between the Mathematics Department research team and PT Pertamina Data Section, Mundu Field, Jatibarang and stated with well 1 (V1), well 2 (V2) and well 3 (V3), from each of the data wells taken 80 data are presented in the following table;

Data Table 3 Wells, namely well 1 and well 3 of petroleum production.

| | V1 | V2 | V3 | V1 | V2 | V3 | V1 | V2 | V3 | V1 | V2 | V3 | | | |
|----|------|------|------|----|------|------|------|----|------|------|------|----|------|------|------|
| 1 | 1162 | 1597 | 2590 | 21 | 2038 | 2230 | 1152 | 41 | 1108 | 1819 | 837 | 61 | 1350 | 1054 | 770 |
| 2 | 1358 | 759 | 155 | 22 | 2998 | 1310 | 1014 | 42 | 553 | 1874 | 818 | 62 | 898 | 1004 | 2887 |
| 3 | 1406 | 672 | 2092 | 23 | 1866 | 1864 | 1022 | 43 | 884 | 1532 | 589 | 63 | 943 | 1637 | 809 |
| 4 | 923 | 881 | 1956 | 24 | 1695 | 2283 | 975 | 44 | 1151 | 1401 | 708 | 64 | 874 | 1114 | 698 |
| 5 | 429 | 1028 | 1649 | 25 | 1533 | 2197 | 1224 | 45 | 446 | 2232 | 593 | 65 | 774 | 1155 | 750 |
| 6 | 1064 | 1862 | 2007 | 26 | 1035 | 1659 | 1007 | 46 | 268 | 1155 | 1320 | 66 | 817 | 896 | 1075 |
| 7 | 1349 | 1301 | 2003 | 27 | 1068 | 1737 | 1046 | 47 | 249 | 843 | 522 | 67 | 880 | 1252 | 709 |
| 8 | 1448 | 1658 | 2536 | 28 | 1086 | 1227 | 1088 | 48 | 666 | 986 | 397 | 68 | 1119 | 1065 | 949 |
| 9 | 2008 | 1607 | 1527 | 29 | 1020 | 1615 | 946 | 49 | 833 | 1227 | 324 | 69 | 759 | 1423 | 1082 |
| 10 | 1511 | 1618 | 1480 | 30 | 1192 | 1679 | 957 | 50 | 915 | 1079 | 921 | 70 | 858 | 1284 | 913 |
| 11 | 2261 | 1320 | 1793 | 31 | 1203 | 966 | 979 | 51 | 685 | 792 | 610 | 71 | 1223 | 1322 | 961 |
| 12 | 1446 | 874 | 1625 | 32 | 881 | 1938 | 957 | 52 | 617 | 944 | 565 | 72 | 895 | 1285 | 872 |
| 13 | 1517 | 1017 | 1548 | 33 | 1435 | 1304 | 877 | 53 | 457 | 589 | 713 | 73 | 581 | 1372 | 809 |
| 14 | 1361 | 690 | 1569 | 34 | 1363 | 1121 | 549 | 54 | 789 | 753 | 797 | 74 | 565 | 1463 | 895 |
| 15 | 1460 | 1053 | 2415 | 35 | 1645 | 1272 | 1057 | 55 | 1075 | 854 | 792 | 75 | 568 | 1811 | 955 |
| 16 | 1550 | 1373 | 2260 | 36 | 1450 | 793 | 693 | 56 | 665 | 951 | 765 | 76 | 525 | 1320 | 828 |
| 17 | 1237 | 2203 | 2577 | 37 | 1769 | 1054 | 1059 | 57 | 672 | 997 | 701 | 77 | 574 | 1105 | 618 |
| 18 | 1353 | 2386 | 1630 | 38 | 1290 | 1909 | 894 | 58 | 654 | 912 | 729 | 78 | 584 | 939 | 698 |
| 19 | 1346 | 2767 | 1600 | 39 | 1085 | 1450 | 1011 | 59 | 826 | 1450 | 776 | 79 | 676 | 966 | 770 |
| 20 | 1905 | 3107 | 1502 | 40 | 1490 | 1541 | 884 | 60 | 633 | 1274 | 570 | 80 | 657 | 1054 | 726 |

> summary

| V1 | V2 | V3 |
|-----------------|---------------|-----------------|
| Min.: 249.0 | Min.: 589 | Min.: 324.0 |
| 1st Qu.: 573.8 | 1st Qu.: 966 | 1st Qu.: 693.8 |
| Median: 880.5 | Median: 1142 | Median: 854.5 |
| Mean: 977.6 | Mean: 1290 | Mean: 1031.0 |
| 3rd Qu.: 1349.0 | 3rd Qu.: 1534 | 3rd Qu.: 1084.0 |
| Max.: 2998.0 | Max.: 3107 | Max.: 2887.0 |

> cor

| | V1 | V2 | V3 |
|----|-----------|-----------|-----------|
| V1 | 1.0000000 | 0.3912407 | 0.4744414 |
| V2 | 0.3912407 | 1.0000000 | 0.2368895 |
| V3 | 0.4744414 | 0.2368895 | 1.0000000 |

From the data of 3 petroleum production wells of PT Persero Pertamina, Mundu Field, Jatibarang, which were taken through collaboration between the Mathematics Department research team with the Data Section of PT Pertamina Pertamina, Mundu Field, Jatibarang and stated with wells 1 (V1), wells (V2) and wells 3 (V3), from each of the data wells taken 80 data generated graph images from each well and combined graphs from the data of the three wells and ACF and PACF graphic images of oil production data for each well, namely Well 1 (V1), Well 2 (V2) and Well 3 (V3) of petroleum production are presented as follows:

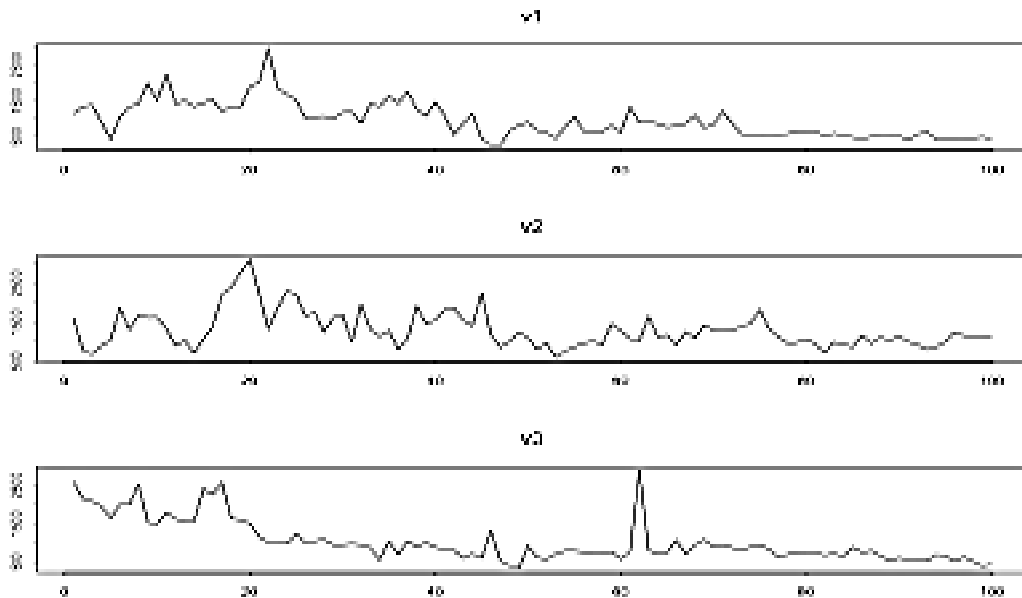


Fig 1. Oil Production Data for each Well, namely Well 1 (V1), Well 2 (V2) and Well 3 (V3)

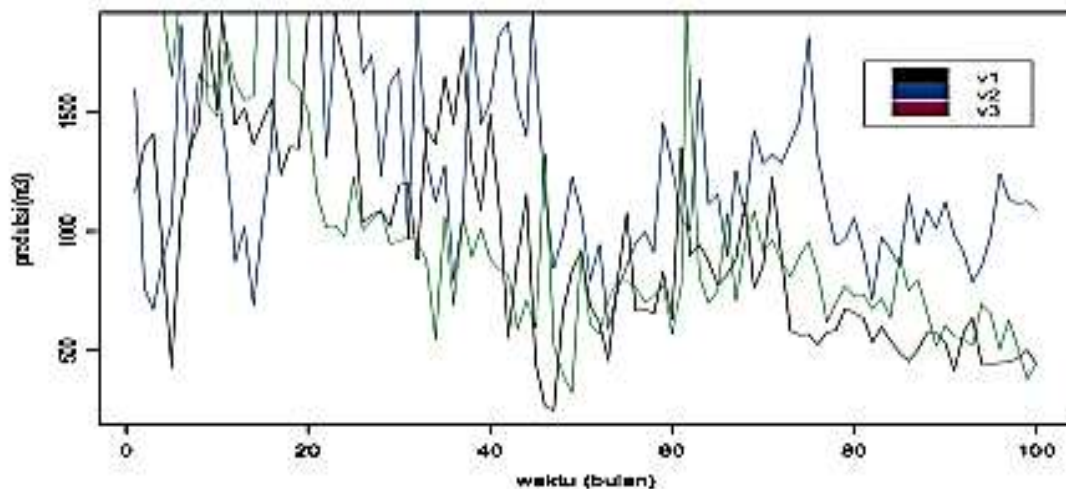


Fig 2. Combined Graph of Oil Production Data for Well 1 (V1), Well 2 (V2) and Well 3 (V3)

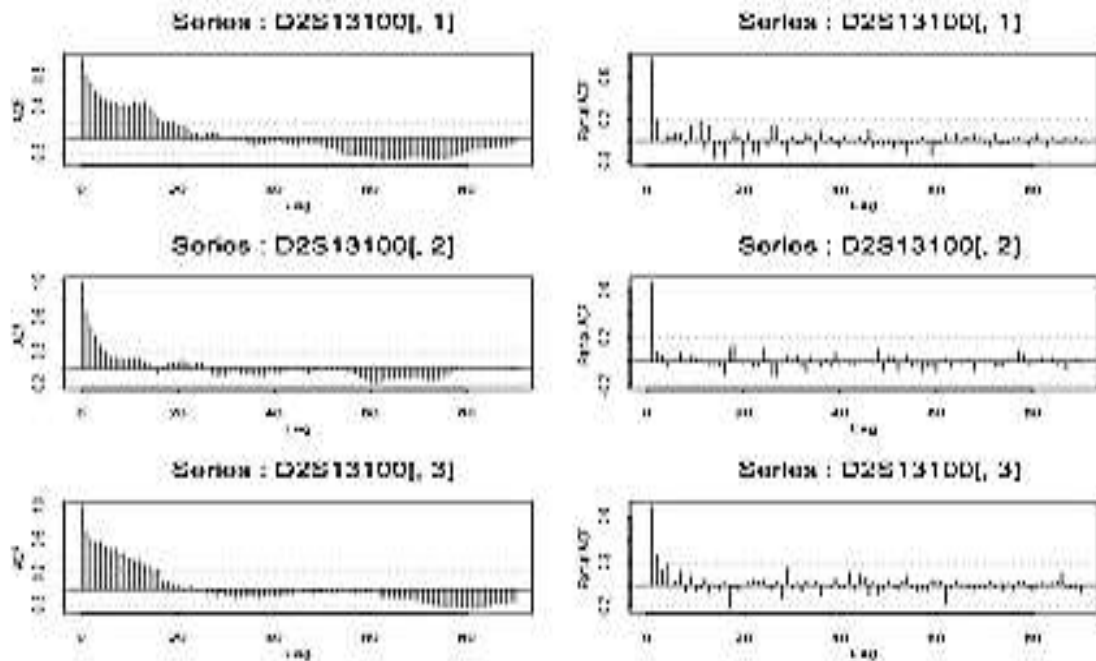


Fig 3. The ACF and PACF Graph of Oil Production Data for Well 1 (V1), Well 2 (V2) and Well 3 (V3)

MODEL STAR (TIME SERIES)

STAR Model Data

| | | | | | | | |
|------|------|------|------|------|------|------|------|
| 1162 | 1358 | 1406 | 923 | 429 | 1064 | 1349 | 1448 |
| 1597 | 759 | 672 | 881 | 1028 | 1862 | 1301 | 1658 |
| 2590 | 155 | 2092 | 1956 | 1649 | 2007 | 2003 | 2536 |

Weight Matrix

| | | |
|-----|-----|-----|
| 0 | 0,5 | 0,5 |
| 0,5 | 0 | 0,5 |
| 0,5 | 0,5 | 0 |

$$b = \begin{matrix} x1 & x2 \\ 1162 & 0 & 0 \end{matrix} \cdot \text{matrix phi}$$

X' / transpose matrix X

| | | | | | | | |
|---|---|---|--------|------|--------|------|-------|
| 0 | 0 | 0 | 1162 | 1597 | 2590 | 1358 | 759 |
| 0 | 0 | 0 | 2093,5 | 1876 | 1379,5 | 457 | 756,5 |

X'X, product of matrices X' and X

| | |
|----------|----------|
| 4,63E+08 | 3,65E+08 |
| 3,65E+08 | 4,14E+08 |

matrix phi

| |
|----------|
| 0,474817 |
| 0,455369 |

Estimated matrix z

| | | | | | | | |
|---|----------|----------|----------|----------|----------|----------|----------|
| 0 | 953,3151 | 208,1037 | 1181,057 | 1404,223 | 1839,287 | 1525,713 | 1112,656 |
| 0 | 1406,009 | 1574,262 | 1156,826 | 1323,096 | 1466,445 | 1117,533 | 966,8949 |
| 0 | 1857,957 | 555,6047 | 1466,445 | 1339,484 | 1114,709 | 1619,162 | 1554,422 |

Matrix Error (z reduced by estimated z)

| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
|------|----------|----------|----------|----------|----------|----------|----------|
| 1162 | 404,6849 | 1197,896 | -258,057 | -975,223 | -775,287 | -176,713 | 335,3444 |
| 1597 | -647,009 | -902,262 | -275,826 | -295,096 | 395,5549 | 183,4673 | 691,1051 |
| 2590 | -1702,96 | 1536,395 | 489,5549 | 309,5156 | 892,2908 | 383,8379 | 981,5781 |

MSE

1,51E+08

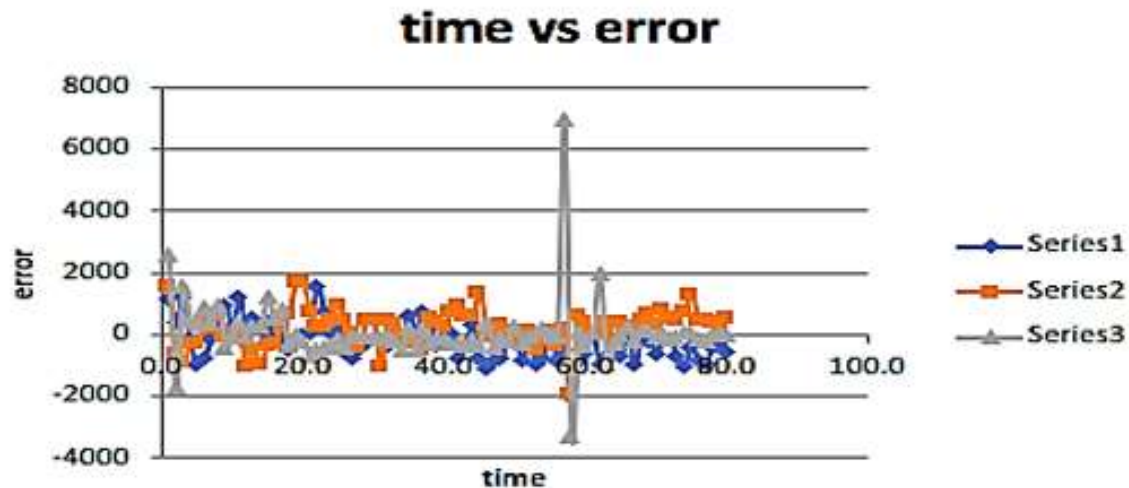


Fig 4. Star Model (Time Series) Data 3 Earth Oil Wells

Graphic Image Descriptions:

1. The blue color is a graph of Well 1 Petroleum data
2. The red color is a graph of Well 2 Petroleum data
3. The purple/grey color is a graph of Well 3 Petroleum data

4. Conclusion

The STAR(1;1) model is a multivariate time series model using a weight matrix that describes location characteristics. The STAR(1;1) model parameter $|\phi_{10}| + |\phi_{11}| < 1$. The STAR(1;1) model can be applied to various real phenomena, such as data on petroleum production. For data on STAR(1;1) oil production, it can also be used to forecast oil production at a location involving other locations around it.

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